

Ready4NetZero webinar









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on the basis of a decision by the German Bundestag





ELENA - NEWLIGHT

A story on aggregation of public lighting projects







Co-funded by the Intelligent Energy Europe Programme of the European Union



NEWLIGHT – Main Facts

Project financed by ELENA facility (EIB)

Project start: October 2015 (36 months)

Final Beneficiaries: 57 cities and municipalities (located in two counties – CRO)

Overall goal: 15+ million EUR investment in public lighting





NEWLIGHT – Main Facts

Total project budget: 790.000 EUR (TA)

Final cost: 704.469 EUR

ELENA (EIB) co-financing:

634.022 EUR (90%)

Two regional authorities co-financing:

Zagreb County Krapina-Zagorje County 70.447 EUR (**10%**)





Co-funded by the Intelligent Energy Europe Programme of the European Union

European Investment





NEWLIGHT Idea/Objective

To BUNDLE cities and municipalities for efficient and effective project execution





NEWLIGHT Idea/Objective

Contract modernization in 36 months in three phases:

Phase I - Energy audits/inventory Phase II - Model Contracts (D&B, EPC, PPP) Phase III - Public procurement





NEWLIGHT Key Challenges

Mobilising local authorities

Insufficient Baseline data - methodology for energy audits had to be developed

Undeveloped ESCO market in Croatia – facilitation service mandatory !

Low energy prices resulting in long payback periods (8,2 eurocents/kWh on average)

Financial models – traditional vs PFI (EPC/PPP) no projects (good examples) to learn from



Insufficient Baseline data

1. Energy audits of public lighting

App. 70.000 luminaires in total App. 55% of total project cost (!) Specialized software/mobile app developed (GIS based) – this ensured digitalization of 2,1 million attributes

2. Action plan for public lighting reconstruction

Custom for each city/municipality Officially adopted by city/municipality council



Public lighting Energy Audits



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Action plans



Slika 5.2 Usporedba troškova prije i nakon modernizacije financirane putem Ugovora o energetskom učinku Izvor: REGEA



Financial schemes

3. Tender process - reconstruction of public lighting

Preparation of tender documentation, legal advice

Three types of documentation developed:

- a) Design&Build (D&B)
- b) Energy Performance Contracting (EPC)
- c) Public Private Partnership (PPP)

4. Support in obtaining co-financing

REGEA provided help in securing available funding sources (primarily for D&B projects)



Undeveloped ESCO market

5. Facilitation services (three pillars)

Pillar I - More than 10 meetings organized on county level

Pillar II - More than 300 bilateral meetings with local authority representatives (app. 5 per city/municipality)

- a) Energy Audits and Action plan information
- b) Contract models and financial modeling
- c) Assembly participation
- d) Procurement documentation
- e) Procurement process

Pillar III - More than 30 meetings with ESCO market players and Financial institutions



NEWLIGHT numbers and figures

7. Financial schemes and sources

Around 70% authorities EPC 12,5 MEUR capex (17 MEUR overall cost) covered form energy/cost savings

Around 30% authorities **D&B 2,5 MEUR capex** (3 MEUR overall cost) Financial Instrument main source (OP-ESIF)



ELENA facility

Use ELENA for:

- a) Financing TA
- b) Build in-house
 capacity for sustaining facilitation services
- c) Build your network

 of external experts
 and start sustainable
 cooperation seed activity
 for future cooperation









Co-funded by the H2020 Programme of the European Union

ELENA RePubLEEc



ELENA 2 – RePubLEEc Main Facts

Project financed by ELENA facility (EIB)

Project start: Jan 2018 (36 months)

Final Beneficiary: City of Zagreb

Overall goal: min 30 million EUR investment in public lighting





ELENA 2 – RePubLEEc Main Facts

Total project budget: 2 000 000 EUR (TA)

ELENA (EIB) co-financing:

1 800 000 EUR (90%)

City of Zagreb 200 000 EUR (**10%**)





ELENA 2 – RePubLEEc Main Facts

Project timeline

Tender preparation: during 2019 and 2020 Final Tender execution: during 2021/2022

Ideal project scope:

- 50 000 LED luminaire
- 25 mil EUR capex investment in public lighting





REGEA

Advisory services:

- Technical (energy audits, data analysis...)
- Financial (feasibility studies, CBA...)
- Legal (tender documentation, legal advisory...





RePubLEEc Project Phases



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Scope of the project

- Based on energy audits and other relevant data, by using developed GIS Analytic program Optimal scope involves 40% of existing luminaires (or 47 000 luminaires)
- 2. Referent cost of electricity 3 mEUR
- 3. Overall cost (CAPEX) 25 mEUR



Scope of the project



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EPC as a Financing model

- 1. Based on EUROSTAT guides and scope of the reconstruction, EPC (Energy Performance Contracting) is selected
- 2. Overall EPC cost 35 mEUR EPC will be contracted on 17 years
 - 2 years for works, and
 - 15 years commissioning
- 3. EPC remuneration 2.3 mEUR (yearly)

Treatment of the EPC contract

- Based on EUROSTAT guides and scope of the reconstruction, EPC (Energy Performance Contracting) will be treated as off balance for the City of Zagreb
- 2. Electricity costs saving 2.4 mEUR vs EPC remuneration of 2.3 mEUR (yearly) (repaid entirely from energy savings)

With electricity prices (May 2022), savings app. 4x (!!!)

ELENA PVMax: Investment in PV systems in Croatia

PVMax: Overview

EIB/ELENA - European Local ENergy Assistance Duration: 1.7.2021.-30.6.2024. Beneficiary: REGEA Total Budget: 1.980.000 eur

Main Goal: Achieve investment in PV building integrated systems and EE electricity measures of over 80 Meur

PV status in Croatia - Why focus on PVs?

- Current situation
 - Total PV capacity in Croatia (end of 2019): 69 MW (app. 17 W/cap)
 - Among the lowest per capita in EU countries (Germany: 590 W/cap, Austria: 187 W/cap, Slovenia: 107 W/cap)
 - Investment costs in PVs decreased drastically over last 5 years (700-1000 eur/kW)
 - PVs are financially feasible even without subsidies
- Obvious market failure in Croatia!
 - Legal barriers
 - new Law on Electricity Market, Law on Renewables
 - Lack of project pipeline

PVMax Public Call

Open from 1 Sep 2021 to 31 Dec 2022

Only for: **1) Public Sector 2) Private Sector**

Technical assistance for building owners (legal persons) Investors in PV building integrated systems Anywhere in Croatia

PVMax Public Call, con't

Technical assistance free of charge, with condition that investment must be realized/started (!)

All necessary preparatory activities

- technical consulting
- financial consulting
- legal consulting

PVMax - Javni poziv **REGEA** priprema investicijski val u sunčane elektrane

ekt PVMax osmišljen je u sv

Implementation and results

PVMax

Implementation and results

Pipeline of 300+ projects

- Total capacity 100+ MW, all through public call
- Signed MoU with clients

Realized projects

• 106 Investments realized (26.5 MWp)

Zagreb Solar Roofs Program 2022-2024

- City Assembly of City of Zagreb 28 October 2021 official adoption
- Main goal: 50+ MW of building integrated PVs
- All building types (public, residential, commercial)
- All financing models (PPA, Premium price, CF, Energy communities,...)

GRUPA

BELJE

Implementation and results

Fine-tuning and testing of contract documentation

- Design, Design&Build, Design&Build&Finance / PPA
- All models includes strict contract documentation which puts clients at 1st place

Insisting of "above-standard" practice in technical aspects of PV systems

- High-level minimum technical requirements for all componentes of PV system
- Adoption of Slovenian technical design requirements (especially regarding fire safety)
- Main project design must include static analysis of roof, fire safety measures,...
- Big focus on proper operation and maintenance

"Creation" of new pathways in cooperation

- Assistance in application on different avilable national/EU funds
- Coupling with battery energy storage systems / heat pumps / EV chargers...
- Aggregation...
- Virtual power plants...

Smernica SZPV 512

SZPV

Implementation and results

PPA example	e – County	y Hospital	l Bračak -	– 500 kW
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Yearly PV production (kWh, %RES)	450 000 kWh, 14%	
PPA contract duration	10 years	
Referent price of electricity	0,827 €/kWh	
PPA price of electricity	0,744 €/kWh	
Yearly financial savings during PPA	5 300 €	
Yearly financial savings after PPA	33 000 €	

Other examples (finalized)

- County hospital Karlovac 350 kW
- Special hospital "Krapinske toplice" 400 kW

Other examples (in progress)

- City of Zagreb aggregated public tender 1.5 MW
- Krapina-Zagorje County aggregated public tender 1.6 MW
- Croatian radiotelevision (HRT) 1.2 MW
- University Hospital Center Rebro 1 MW.....

PVMax

Power Purchase Agreements (PPAs) are in essence procurement of goods (power).

There are various models of PPAs and they are evolving rapidly.

General distinction is off-site PPAs vs on-site PPAs – what is the difference?

PPAs vs Traditional (why PPA?)

Does client know how to manage or maintain PV power plant?

How to monitor PVs production (how to know when PV modules are not working)?

Management of equipment guarantees?

PPAs vs Traditional (why PPA?)

In PPA model, it is of interest of PPA provider to get best value per delivered kWh of electric energy – efficient design (orientation, optimalisation of installed power, optimisers or microinverters for more efficient production, etc.

In PPA model, client pays for investment on EUR per kWh basis (on performance basis)

PPAs vs Traditional (why PPA?)

Are there any risks? What to be aware of?

- optimum size of RES (risk of being to small or to big depending on contractual payment mechanism)
- optimum duration of PPA contract (risk of equipment being designed for duration of PPA contract – inverters)
- > indexation (is there any need for it and how to specify indexation)

PPAs in implementation of RES (PVs) General concept

Building owner (consumer) gives right to PPA producer to build RES plant on his property

PPA provider designs, finances, instals, maintains and operates PV power plant and delivers energy to consumer

Consumer pays for delivered energy with guarantees of origin per kwh of delivered (and consumed) energy

After PPA contract ends, power plant is transferred to client without cost or for predefined price

Zagreb Energy Info Center

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CRADA ZAGREBA

Energetski info centar Grada Zagreba

Dobro došli na web stranice Energetskog info centra Grada Zagreba - središnjeg mjesta za geoinformacijski prikaz raznih energetskih alata koji su na raspolaganju našim građanima. Energetski info centar je u kontinuiranom razvoju i usluge/alate koje možete koristiti na ovom mjestu ćemo stalno unaprjeđivati.

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Zagreb Energy Info Center Ready4

REGEA's experience with ELENA projects

A story on investments in public buildings' energy efficiency in the City of Zagreb

ZA-GREEN project

Targets

- Investment: at least 85 M€ Building retrofit: 75 M€ PV (building integrated): 10 M€
- No. of buildings: 50
- Retrofitted area: 150.000 m2
- Energy savings: 14,75 GWh/year
- Renewables: 14,9 GWh/year
- Building energy management system (BEMS)
- Technical assistance: 2 700 000 M€
- Final beneficiary: The city of Zagreb

Activities

Project start: May 2023 Project duration: 36 months (April 2026)

Deep building retrofit

- Feasibility studies for EMS
- Detailed revision of existing energy audits and documentation
- Main Project Design (standard works contract model)
- Feasibility studies (for EPC contract model)

PV systems (building integrated)

- Screening and analysis, feasibility
- Optimisation of PV + storage
- Feasibility studies

ZA-GREEN

ZA-GREEN project

Plan for implementation

- All types of public buildings in different city areas
- Selecting 50 buildings out of more than 600 in the building stock
- Both analysis of general condition of buildings and analysis of energy consumption
- Worst energy performance and biggest savings potential – main criteria
- Potential to be a lighthouse for district renewal!

Plan for implementation – documentation

- Preparatory documentation EPC, feasibility studies, various reports on the current status of the building
- Project task (ToR) for each building made in accordance with REGEA Green Deal Building Design Project Guidelines
- Main Project Design documentation
- Analysis of design solutions during the development of the project documentation
- Obtaining the necessary permits and project approvals
- Continuous monitoring and process
 management

ZA-GREEN

Thank you!

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